

§ 203.90

- (4) Lease rentals, royalties, and payments of net profit share and net revenue share;
- (5) Legal expenses;
- (6) Damages and losses;
- (7) Taxes;
- (8) Interest or finance charges, including those embedded in equipment leases;
- (9) Fines or penalties; and
- (10) Money spent on previously existing obligations (e.g., royalty overrides or other forms of payment for acquiring a financial position in a lease, expenditures for plugging wells and removing and abandoning facilities that existed on the application submission date).

[63 FR 2618, Jan. 16, 1998, as amended at 67 FR 1880, Jan. 15, 2002]

§ 203.90 What is in a fabricator's confirmation report?

This report shows you have committed in a timely way to the approved system for production. This report must include the following (or its equivalent for unconventionally acquired systems):

- (a) A copy of the contract(s) under which the fabrication yard is building the approved system for you;
- (b) A letter from the contractor building the system to the MMS Regional Director for your region certifying when construction started on your system; and
- (c) Evidence of an appropriate down payment or equal action that you've started acquiring the approved system.

[63 FR 2618, Jan. 16, 1998, as amended at 73 FR 69516, Nov. 18, 2008]

§ 203.91 What is in a post-production development report?

For each cost category in the deep water cost report, you must compare actual costs up to the date when production starts to your planned pre-production costs. If your application included more than one development scenario, you need to compare actual costs with those in your scenario of most likely development. Also, you must have this report certified by an

30 CFR Ch. II (7–1–11 Edition)

independent CPA according to § 203.81(c).

[63 FR 2618, Jan. 16, 1998, as amended at 67 FR 1880, Jan. 15, 2002]

Subpart C—Federal and Indian Oil [Reserved]

Subpart D—Federal and Indian Gas [Reserved]

Subpart E—Solid Minerals, General [Reserved]

Subpart F [Reserved]

Subpart G—Other Solid Minerals [Reserved]

Subpart H—Geothermal Resources [Reserved]

Subpart I—OCS Sulfur [Reserved]

PART 219—DISTRIBUTION AND DISBURSEMENT OF ROYALTIES, RENTALS, AND BONUSES

Subpart A—General Provision [Reserved]

Subpart B—Oil and Gas, General [Reserved]

Subpart C [Reserved]

Subpart D—Oil and Gas, Offshore

Sec.

219.410 What does this subpart contain?

219.411 What definitions apply to this subpart?

219.412 How will the qualified OCS revenues be divided?

219.413 How will the coastal political subdivisions of Gulf producing States share in the qualified OCS revenues?

219.414 How will MMS determine each Gulf producing State's share of the qualified OCS revenues?

219.415 How will bonus and royalty credits affect revenues allocated to Gulf producing States?

219.416 How will the qualified OCS revenues be allocated to coastal political subdivisions within the Gulf producing States?

219.417 How will MMS disburse qualified OCS revenues to the coastal political subdivisions if, during any fiscal year, there are no applicable leased tracts in